# **Dragging Onshore and Offshore Exploration into the Quantum Age:** using novel electromagnetic technology

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### 1. Introduction

Although available to the market for over four years, Atomic Dielectric Resonance (ADR) technology is viewed with scepticism by industry geophysicists, many of whom erroneously dispute the systems depth penetration based on an incorrect application of the skin depth concept derived from Maxwell's equations for planar waves in a conductor. Because the geophysical profession is looking for analytical as well as empirical results, the presentation of positive field-results has unfortunately not appreciably resulted in new business for Adrok in the Oil Industry, in particular. (Adrok has grown rapidly in the Mining Industry, by contrast, over the past few years.) Notwithstanding, Adrok has performed a number of onshore Exploration and Appraisal projects for a number of different Oil Companies.

This publication discusses the technology in more detail as well as present a number of case studies by way of empirical evidence of the technology's efficacy in Exploration and Appraisal activities.

## 2. The Technology: Atomic Dielectric Resonance (ADR) **RAdio** Detection And Ranging in visually opaque materials Transmit pulsed broadband of radiowaves and microwaves Depending on depth of investigation transmit between 100kHz to 1GHz For large depth mining exploration typically transmit between 1MHz to 100MHz



ADR sends broadband pulses into the ground and detects the modulated reflections returned from the subsurface structures

- **SADR** measures dielectric permittivity of material
- **SADR** also uses spectral content of the returns to help classify materials (energy, frequency, phase)

### 2.1 Field ADR Scanner

#### 2.2 Laboratory ADR Scanner







#### 2.3 System Diagram







**2.4 Specifications** 

Typical Range **ADR Setting** 12.5MHz-10GHz Tx frequency maximum

#### 2.5 Simulation & Forward Modelling

5

Maxwell equations coupled to ground model Propagate pulse straight down and back Collect voltage at virtual detector point

#### Tx frequency minimum

#### 100kHz-1GHz

PC

2ns to 250,000ns

Time Range

Number of pixels per trace	40 to 4000
Pulse Repetition Frequency	
(PRF)	10-100kHz

0.1ns to 10ns Pulse Width 4 off 24Vdc Li-lon Power supply batteries 150W for ADR Power consumption equipment plus 100W for tablet Spatially variable ground parameters:

- **Relative permittivity**
- **Conductivity**
- Debye relaxation time

8<sup>th</sup> order finite-difference time-domain (FDTD) numerical simulation

Perfectly matched layers (PML) at simulation boundaries

Add Gaussian noise to simulation output All model parameters calibrated to experiments Ground model: permittivity, conductivity and polarization (P)  $\gtrsim$  E electric field,  $\sigma$  conductivity,  $\tau$  Debye relaxation

#### Power transmission time, *cr* dielectric < 5 miliwatts (mW) **Resulting system of partial differential equations:**



#### 3. Virtual Lithological Logs

In the field, four main types of field survey are conducted WARR Scan, P-Scan, WARR stares and stare scans. The tracked WARR files are used to rectify depths along the survey section these can be used to rectify the stares. These Scans exist in a TIME domain but by using proprietary software the image can be rectified into a SPACE domain. FFT analysis can be carried out in both domains yielding energy, frequency and phase results but it is important to realise that frequency on a time domain image is measured in cycles per second (Hz) whereas frequency on a space domain image is measured in cycles/ m. The time domain image is used to produce spectral lines and other spectral statistics such as range and reflectivity, all of which help to classify/ identify lithological units or mineral and rock types. The space domain image can provide useful spectral statistics for identifying structural features such as faults, fractures and fissures.

A variety of measurements can be made, which when taken together should give a specific signature for the material under investigation ("Spectroscopy"). Spectral lines are produced at the atomic scale, and can be used to identify the material composition of any medium capable of transmitting a beam of light (in this case a lased ADR beam of radiowaves and microwaves). They result from the interaction at the quantum scale between radiowave and microwave photons in this coherent beam and atoms or molecules of rock layer materials. Such measurements include Spectral Line analysis, ADR Resonant Energy Ratio and the ADR Energy Gamma method.

The outputs from the processing gives information in a lithological form showing Energy Log, Dielectrics and Energy ADR. Furthermore, two-dimensional images can also be collected by continuously scanning.

#### **3.1 Adrok Virtual Lithological Log**

#### **3.2 Dielectrics picking faulting**







#### **3.3 Frequency harmonics**

Frequency Time (ns) H1 H2 H14 H15 H16 51 100 59.2 28. 102 100 52.1 22 25.5 21.8 0.3 0.6 153 100 46.2 26.5 34.9 29.2 0.8 0.9 22.3 1.4 204 100 13.4 21.3 16.2 13.9 1.6 1.5 255 11.4 22.9 21.7 34.2 21.8 22 51.1 15.1 17 11.13.1 6 53.6 306 100 36.3 59.3 34.4 29.7 27.3 15.5 14.1 25.9 29.7 16 23.8 18.2 12.2 13.9 16.6 71.5 357 100 21.1 20.4 9.6 14.5 13.5 36.1 22 6.9 5.1 9.1 6.4 3.6 2.6 3.3 92.5 8.9 12.3 10.2 408 100 29.8 19.1 12.7 15.9 12.6 3.8 5.3 3.8 63.2 37.4 30.3 6.4 6.3 10.1 4.7 9.7 2.7 5.6 5.7 5.6 3.9 7.4 6.7 2.3 93.3 81.2 72.4 53.1 29.6 18.3 8.9 8.7 13.3 23.4 27.7 21.8 17.4 14.2 10.4 7.4 5.4 10.4 11.7 11.2 11.6 10.8 9.4 7.2 5.3 5.3 5.2 6.4 7.4 7.3 100 459 64.2

#### Create image of harmonic energies



#### 3.4 ADR Energy Log v Gamma ray

#### 3.5 ADR 2D Imagery enhancing Seismic





#### 4. Applications of ADR coming soon....

#### WTI Crude Price History and Innovation

1980 - Present

\$/bbl

140

Crude prices have experienced several periods of declines with the peak to trough taking roughly 6 to 15 months followed by a price recovery

Energy Catalyst - Early Stage Feasibility -Innovate UK Round 3 Feasibility study for **Gas** Energy innovative remote sensing to increase onshore UK gas production (kicked-off





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Source: Encana Fundamentals, BP, CME, Economagic, EIA

