

#### Pulsed electromagnetic techniques for non-destructively classifying rocks and rock sequences below the ground to help guide drilling programmes

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#### Background & Motivation



#### The Problem

Trying to quantify subsurface rock, mineral, gas, fluid, density and temperature conditions for the exploration & production of natural resources is difficult because of the following reasons:



Subsurface fluids, porosity, permeability, minerals and temperature are very uncertain and difficult to read as they are dynamic and complex



The easiest way to read it accurately is through drilling which is very expensive & environmentally damaging





#### The Solution Predrilling Virtual Logging<sup>®</sup>

Using pulsed electromagnetic ADR Technology, we can now **Digitally Drill** to virtually determine the existence of subsurface natural resources, temperature and fluids without the need for invasive drilling





ADR allows the measurement of subsurface rock, mineral, fluid, temperature and gas conditions from the earth's surface, non-destructively

No need for extensive cable laying across fields compared to seismic & MT methods, as EM pulse is used



Our technology reduces the need for exploratory drilling and therefore reduces the expense and risks associated with it





#### Motivation: help guide pre-drilling delineation





#### How the technology works





- Transmits broadband pulses of radio waves between
   1 to 70 MHz into the ground.
- Detects the modulated reflections returned from the subsurface structures (backscatter).
- Measures dielectric permittivity (E r) and conductivity of material.
- Analyses spectral content of the returns to help classify materials (energy, frequency, phase).
- Time & frequency domain.
- Time ranges typically 20,000ns, 40,000ns & 100,000ns. This project used a 10,000ns range.
- High speed time domain sampling ~5GS/s
- Stack return signals for improved signal-to-noise 20,000, 100,000.....1million.



Maxwell equations coupled to ground model

# Scound model: permittivity, conductivity and polarization (P) E electric field, σ conductivity, τ Debye relaxation time, ε, relative permittivity

Resulting system of partial differential equations:

$$\epsilon_0 \frac{\partial^2 E(t,x)}{\partial t^2} + \sigma(x) \frac{\partial E(t,x)}{\partial t} + \frac{\partial^2 P(t,x)}{\partial t^2} - \frac{1}{\mu_0} \frac{\partial^2 E(t,x)}{\partial x^2} = 0, \quad (1)$$
  
$$\tau(x) \frac{\partial P(t,x)}{\partial t} + P(t,x) = \epsilon_0 (\epsilon_r(x) - 1)) E(t,x). \quad (2)$$



#### • Electromagnetic processing







#### Method (1) Calc Data Mix



#### **ADR Inputs**

- 1) H#\_(Drill\_logName)Harmonics data.csv
- 2) H1(Drill\_logName)\_DCO-H1 Drill\_logName\_SII0 1.0-5.0MHz.csv
- 3) H#(Drill\_logName)\_DCO-H1 Drill\_logName\_SII0 5.0-10.0MHz.csv
- 4) H#(Drill\_logName)\_DCO-H1 Drill\_logName\_SII0 10.0-30.0MHz.csv
- 5) H#(Drill\_logName)\_DCO-H1 Drill\_logName\_SII0 30.0-60.0MHz.csv
- 6) H#(Drill\_logName)\_DCO-H1 Drill\_logName\_SII0 60.0-100.0MHz.csv
- 7) H#(Drill\_logName)\_DCO-H1 Drill\_logName\_SII0 100.0-120.0MHz.csv



| E-ADR    | E-Gamma   | E-Gamma 2 | E-Max    | E-Mean    | E-Min    | E-Range   | E-SD     | F-ADR     | F-Gamma   | F-Gamma  |
|----------|-----------|-----------|----------|-----------|----------|-----------|----------|-----------|-----------|----------|
| 5.62E+02 | -1.88E+03 | -1.20E+02 | 1.93E+03 | -2.42E+01 | 1.20E+02 | -1.93E+03 | 1.22E+01 | -2.34E+01 | -2.99E+03 | 6.31E-01 |



ADR data (in orange) are imported alongside training data (in blue) outputting a matching graph as well as a coefficient that used for the Calc Data Mix tool. A correlation value is also included.

\* Applied Smoothing window of 4 (best for small datasets e.g. Lancashire) and 8 (best for large datasets e.g. Weald)

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#### Method (2) Zonation



The first stage is to line up all data alongside each other and note down any features.



#### Method (2) Zonation





These lines are then interpolated to a single depth.

#### Method (2) Zonation





- Boundaries are identified and given colour codes dependant on possible lithologies.
- A database is also produced quantifying ADR values for different lithologies.



# • Results



#### CalcData Mix



## **Durham LF10 Formation Resistivity**





- The CalcData Mix for Formation Resistivity at LF10 shows a correlation of 73% using a 4 Smooth & correlation of 82% for an 8 Smooth.
- This is a good result.



## Durham LF10 Gamma Ray





- The CalcData Mix for Formation Resistivity at LF10 shows a correlation of 93% using a 4 Smooth & correlation of 95% for an 8 Smooth.
- This is a good result.



## **Durham LF10 Temperature**





- The CalcData Mix for Temperature at LF10 shows a correlation of 95% using a 4 Smooth & correlation of 97% for an 8 Smooth.
- This is a good result.



## Durham LF03Pt4 Formation Resistivity





- The CalcData Mix for Formation Resistivity at LF03Pt4 shows a correlation of 67% using a 4 Smooth & correlation of 80% for an 8 Smooth. This means that only the 8 Smooth shows strong correlation.

This is an ok result.

## Durham LF03Pt4 Gamma Ray





- The CalcData Mix for Gamma Ray at LF03Pt4 shows a correlation of 95% using a 4 Smooth & correlation of 97% for an 8 Smooth.
- This is a good result.



#### Durham LF03Pt4 Temperature





- The CalcData Mix for Temperature at LF03Pt4 shows a correlation of 93% using a 4 Smooth & correlation of 94% for an 8 Smooth.
- This is a good result.



## Cheshire - Ellesmere Port Gamma Ray



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- The CalcData Mix for Gamma Ray at Ellesmere Port shows a correlation of 77% using a 4 Smooth & correlation of 91% for an 8 Smooth.
- This is a good result.

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## **Cheshire - Ellesmere Port Neutron Porosity**





- The CalcData Mix for Neutron Porosity at Ellesmere Port shows a correlation of 81% using a 4 Smooth & correlation of 94% for an 8 Smooth.
- This is a good result.



## Cheshire - Ellesmere Port Resistivity





- The CalcData Mix for Resistivity at Ellesmere Port shows a correlation of 78% using a 4 Smooth & correlation of 91% for an 8 Smooth.
- This is a good result.



## Cheshire - Ellesmere Port Temperature



- The CalcData Mix for Temperature at Ellesmere shows a correlation of 85% using a 4 Smooth & correlation of 91% for an 8 Smooth.
- This is a good result.

## Lancashire - Becconsall Formation Resistivity





- The CalcData Mix for Formation Resistvity at Becconsall shows a correlation of 57% using a 4 Smooth & correlation of 82% for an 8 Smooth.
- This is an ok result.



## Lancashire - Becconsall Gamma Ray





- The CalcData Mix for Gamma Ray at Becconsall shows a correlation of 72% using a 4 Smooth & correlation of 89% for an 8 Smooth.
- This is a good result.



# Lancashire - Becconsall Neutron Porosity



- The CalcData Mix for Neutron Porosity at Becconsall shows a correlation of 66% using a 4 Smooth & correlation of 87% for an 8 Smooth.
- This is an ok result.

## Lancashire - Grange Hill Gamma Ray





- The CalcData Mix for Gamma Ray at Grange Hill shows a correlation of 99.9% using a 4 Smooth & correlation of 99.9% for an 8 Smooth.
- This is a good result.



## Lancashire - Grange Hill Neutron Porosity





- The CalcData Mix for Neutron Porosity at Grange Hill shows a correlation of 99.9% using a 4 Smooth & correlation of 99.9% for an 8 Smooth.
- This is a good result.



## Weald - Bletchingley 1 Deep Resistivity



- The CalcData Mix for Deep Resistivity at Bletchingley 1 shows a correlation of 73% using a 4 Smooth & correlation of 90% for an 8 Smooth.
- This is a good result.

Hdr

## Weald - Bletchingley 1 Gamma Ray





- The CalcData Mix for Gamma Ray at Bletchingley 1 shows a correlation of 66% using a 4 Smooth & correlation of 83% for an 8 Smooth.
- This is an ok result.

## Weald - Bletchingley 1 Neutron Porosity



The CalcData Mix for Neutron Porosity at Bletchingley 1 shows a correlation of 98% using a 4 Smooth & correlation of 99% for an 8 Smooth.

This is a good result.

# Weald - Bletchingley 1 Spontaneous Potential





- The CalcData Mix for Spontaneous Potential at Bletchingley 1 shows a correlation of 77% using a 4 Smooth & correlation of 90% for an 8 Smooth.
- This is a good result.



# Weald - Bletchingley 2 Neutron Porosity



- The CalcData Mix for Neutron Porosity at Bletchingley 2 shows a correlation of 79% using a 4 Smooth & correlation of 97% for an 8 Smooth.
- This is a good result.

## Weald - Bletchingley 2 Resistivity short



- The CalcData Mix for Resistivity Short at Bletchingley 2 shows a correlation of 80% using a 4 Smooth & correlation of 97% for an 8 Smooth.
- This is a good result.





#### Zonation



## **Durham Lithology**



Granite Veins

Shale

| Layer           | Drill log Depth (m) | V-bore Depth (m) | Difference (m) | Difference (%) |
|-----------------|---------------------|------------------|----------------|----------------|
| Dolerite Top    | 156.6               | 160              | 3.4            | 2.125          |
| Dolerite Bottom | 94.2                | 56.6             | 37.6           | 39.9           |
| Limestone Top   | 59.2                | 52.6             | 6.6            | 11.1           |
| Granite Top     | -22.4               | -14.5            | 7.9            | 35.3           |
| Vein Top        | -266                | -231.8           | 34.2           | 12.857         |









| Layer            | Drill log Depth (m) | V-bore Depth (m) | Difference (m) | Difference (%) |
|------------------|---------------------|------------------|----------------|----------------|
| Top Sandstone 1  | -381                | -395.6           | 14.6           | 3.69           |
| Base Sandstone 1 | -1468.3             | -1415.4          | 52.9           | 3.60           |
| Top Sandstone 2  | -1627.1             | -1603            | 24.1           | 1.48           |
| Base Sandstone 2 | -1713.7             | -1708.9          | 4.8            | 0.28           |
| Top Sandstone 3  | -1901.3             | -1954.2          | 52.9           | 2.71           |
| Base Sandstone 3 | -2016.7             | -2055.2          | 38.5           | 1.87           |
| Top Limestone 1  | -2363.1             | -2459.3          | 96.2           | 3.91           |
| Base Limestone 1 | -2507.4             | -2613.2          | 105.8          | 4.05           |
| Top Limestone 2  | -2690.2             | -2791.2          | 101            | 3.61           |
| Base Limestone 2 | -2757.5             | -2882.6          | 125.1          | 4.34           |

## **Cheshire - Zonation**

Ince Marshes

V-bore





| Layer            | Drill log Depth<br>(m) | V-bore Depth (m) | Difference (m) | Difference (%) |
|------------------|------------------------|------------------|----------------|----------------|
| Base Sandstone 1 | -313.2                 | -339.8           | 26.6           | 7.8            |
| Top Siltstone 1  | -430                   | -435.1           | 5.1            | 1.17           |
| Top Sandstone 1  | -594.3                 | -588.6           | 5.7            | 0.95           |
| Base Sandstone 2 | -628.1                 | -628.1           | 0              | 0              |
| Coal Top 1       | -733                   | -718.5           | 14.5           | 1.97           |
| Coal Top 2       | -765.8                 | -761.3           | 4.5            | 0.58           |
| Top Sandstone 3  | -911.4                 | -897.8           | 13.6           | 1.5            |
| Base Sandstone 3 | -957.6                 | -948.6           | 9              | 0.93           |
| Top Sandstone 4  | -1009.5                | -1022            | 12.5           | 1.22           |
| Base Sandstone 4 | -1279.2                | -1306.3          | 27.1           | 2.07           |

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## **Cheshire - Zonation**





| Layer            | Drill log Depth (m) | V-bore Depth (m) | Difference (m) | Difference (%) |
|------------------|---------------------|------------------|----------------|----------------|
| Base Sandstone   | -754.7              | -766.3           | 11.6           | 1.51           |
| Top Sandstone 1  | -884.9              | -898.2           | 13.3           | 1.48           |
| Base Sandstone 1 | -946.6              | -948.7           | 2.1            | 0.22           |
| Top Sandstone 2  | -1138.5             | -1115.4          | 23.1           | 2.02           |
| Base Sandstone 2 | -1225.2             | -1239.6          | 14.4           | 1.16           |
| Top Sandstone 3  | -1301.1             | -1283.1          | 18             | 1.38           |
| Base Sandstone 3 | -1379.4             | -1359.1          | 18             | 1.30           |
| Top Limestone    | -1770.2             | -1735.5          | 34.7           | 1.96           |



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#### Weald - Zonation





| Layer            | Drill log Depth (m) | V-bore Depth (m) | Difference (m) | Difference (%) |
|------------------|---------------------|------------------|----------------|----------------|
| Top Anhydrite    | -426.5              | -430.2           | 3.7            | 0.86           |
| Base Anhydrite   | -443.3              | -461             | 17.7           | 3.84           |
| Base Limestone 1 | -908.6              | -886.2           | 22.4           | 2.46           |
| Top Limestone 2  | -1008.5             | -1005.7          | 2.8            | 2.77           |





#### Conclusions & Discussion

#### **Conclusions** & Discussion



#### Results are encouraging

- CalcData Mix showing high % matches
- Zonation showing good depth matches
- Zonation differentiating lithologies especially, sandstones, shales & limestones.

How can we improve accuracy/reliability?

Further improvements by further training surface EM measurements on downhole tool measurements
 Train on sites outside UK

Why does it work?

- EM waves penetrate sufficiently deep
- Measurements and processing based on good science

#### **Our Value Proposition** becomes part of the solution



#### ECONOMICAL

We will be reducing exploration costs by up to 90%



#### CONVENIENT

Faster solution lessening the need for exploratory drilling



#### ENVIRONMENTALLY FRIENDLY

Harms the environment in no way

Gordon Stove CEO & Co-founder



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